

Owner

267173
JOHN BARRY BAKER
14966 COUNTY ROAD 1114
ATHENS, TX 75751

Operator

EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
(713)651-6552 or (877)363-EOGR(3647)
Royalty_Interest@eogresources.com

Check

Check Number	0082623670
Check Amount	186.68
Check Date	April 13, 2026

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 82714-000 LEPORI UNIT # 1H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST DECK 19	Feb 26		94.27	65.41	5,897.27	0.00035802	0.00035802		2.21
TEXAS CLEAN UP FEE	Feb 26				(0.59)	0.00035802	0.00035802		0.00
SEVERANCE TAX	Feb 26				(271.27)	0.00035802	0.00035802		(0.09)
Total CRUDE OIL									2.12
FIELD CONDENSATE									
ROYALTY INTEREST DECK 19	Feb 26		0.68	65.76	34.35	0.00035802	0.00035802		0.02
SEVERANCE TAX	Feb 26				(1.58)	0.00035802	0.00035802		0.00
Total FIELD CONDENSATE									0.02
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 1B	Feb 26		4.67	16.09	75.12	0.00035802	0.00035802		0.02
SEVERANCE TAX	Feb 26				(0.86)	0.00035802	0.00035802		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 26				0.86	0.00035802	0.00035802		0.00
Total NATURAL GAS LIQUIDS									0.02
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK 1A	Feb 26		22.83	3.60	82.09	0.00035802	0.00035802		0.03
SEVERANCE TAX	Feb 26				(4.17)	0.00035802	0.00035802		(0.01)
TAX REIMBURSEMENT GAS	Feb 26				4.17	0.00035802	0.00035802		0.01
Total RESIDUE GAS FROM AN OIL WELL									0.03
SKIM OIL									
ROYALTY INTEREST DECK S1	Feb 26		2.00	62.55	125.11	0.00035802	0.00035802		0.05
SEVERANCE TAX	Feb 26				(5.77)	0.00035802	0.00035802		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Total SKIM OIL		0.05	
						Total Property		2.24	
Property: 82715-000 LEPORI UNIT # 2H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Feb 26		271.86	65.41	17,006.81	0.00035802	0.00035802		6.37
DECK 19									
TEXAS CLEAN UP FEE	Feb 26				(1.70)	0.00035802	0.00035802		0.00
SEVERANCE TAX	Feb 26				(782.31)	0.00035802	0.00035802		(0.28)
						Total CRUDE OIL		6.09	
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 26		8.77	65.76	443.04	0.00035802	0.00035802		0.21
DECK 19									
SEVERANCE TAX	Feb 26				(20.38)	0.00035802	0.00035802		(0.01)
						Total FIELD CONDENSATE		0.20	
FIELD FUEL									
ROYALTY INTEREST	Feb 26		36.46	4.50	164.05	0.00035802	0.00035802		0.06
DECK 1A									
SEVERANCE TAX	Feb 26				(12.30)	0.00035802	0.00035802		(0.01)
						Total FIELD FUEL		0.05	
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 26		59.48	16.09	956.76	0.00035802	0.00035802		0.34
DECK 1B									
SEVERANCE TAX	Feb 26				(11.00)	0.00035802	0.00035802		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 26				11.00	0.00035802	0.00035802		0.00
						Total NATURAL GAS LIQUIDS		0.34	
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		2.95	5.20	15.35	0.00035802	0.00035802		0.01
DECK U1									
ROYALTY INTEREST	Feb 26		290.79	3.60	1,045.81	0.00035802	0.00035802		0.38
DECK 1A									
SEVERANCE TAX	Feb 26				(53.13)	0.00035802	0.00035802		(0.02)
TAX REIMBURSEMENT GAS	Feb 26				53.13	0.00035802	0.00035802		0.02
						Total RESIDUE GAS FROM AN OIL WELL		0.39	
						Total Property		7.07	
Property: 82716-000 LEPORI UNIT # 3H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Feb 26		206.35	65.41	12,908.68	0.00035802	0.00035802		4.83
DECK 19									
TEXAS CLEAN UP FEE	Feb 26				(1.29)	0.00035802	0.00035802		0.00
SEVERANCE TAX	Feb 26				(593.80)	0.00035802	0.00035802		(0.21)
						Total CRUDE OIL		4.62	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
			Total Property							4.62
Property:	85024-000	LEPORI UNIT # 4H, State: TX, County: GONZALES								
CRUDE OIL										
	ROYALTY INTEREST	Feb 26		380.85	65.41	23,824.92	0.00035802	0.00035802	8.92	
	DECK 11									
	TEXAS CLEAN UP FEE	Feb 26				(2.38)	0.00035802	0.00035802	0.00	
	SEVERANCE TAX	Feb 26				(1,095.95)	0.00035802	0.00035802	(0.39)	
	Total CRUDE OIL								8.53	
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 26		70.43	65.76	3,557.93	0.00035802	0.00035802	1.66	
	DECK 11									
	SEVERANCE TAX	Feb 26				(163.66)	0.00035802	0.00035802	(0.06)	
	Total FIELD CONDENSATE								1.60	
FIELD FUEL										
	ROYALTY INTEREST	Feb 26		292.93	4.50	1,318.04	0.00035802	0.00035802	0.47	
	DECK 12									
	SEVERANCE TAX	Feb 26				(98.85)	0.00035802	0.00035802	(0.03)	
	Total FIELD FUEL								0.44	
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 26		477.93	16.08	7,687.22	0.00035802	0.00035802	2.75	
	DECK 13									
	SEVERANCE TAX	Feb 26				(88.39)	0.00035802	0.00035802	(0.03)	
	TAX REIMBURSEMENT PLANT PROD	Feb 26				88.39	0.00035802	0.00035802	0.03	
	Total NATURAL GAS LIQUIDS								2.75	
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	Feb 26		23.69	5.21	123.35	0.00035802	0.00035802	0.04	
	DECK U1									
	ROYALTY INTEREST	Feb 26		2,336.34	3.60	8,402.61	0.00035802	0.00035802	3.01	
	DECK 12									
	SEVERANCE TAX	Feb 26				(426.87)	0.00035802	0.00035802	(0.15)	
	TAX REIMBURSEMENT GAS	Feb 26				426.87	0.00035802	0.00035802	0.15	
	Total RESIDUE GAS FROM AN OIL WELL								3.05	
	Total Property								16.37	
Property:	85761-000	LEPORI UNIT # 5H, State: TX, County: GONZALES								
CRUDE OIL										
	ROYALTY INTEREST	Feb 26		194.43	65.41	12,163.00	0.00035802	0.00035802	4.55	
	DECK 11									
	TEXAS CLEAN UP FEE	Feb 26				(1.22)	0.00035802	0.00035802	0.00	
	SEVERANCE TAX	Feb 26				(559.50)	0.00035802	0.00035802	(0.20)	
	Total CRUDE OIL								4.35	
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 26		9.34	65.76	471.83	0.00035802	0.00035802	0.22	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

		Property Values				Owner Share					
		Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL	DECK 11										
	SEVERANCE TAX		Feb 26				(21.70)	0.00035802	0.00035802		0.00
	Total FIELD CONDENSATE										0.22
	ROYALTY INTEREST		Feb 26		38.83	4.50	174.73	0.00035802	0.00035802		0.06
	DECK 12										
NATURAL GAS LIQUIDS	SEVERANCE TAX		Feb 26				(13.11)	0.00035802	0.00035802		0.00
	Total FIELD FUEL										0.06
	ROYALTY INTEREST		Feb 26		63.36	16.08	1,019.11	0.00035802	0.00035802		0.36
	DECK 13										
	SEVERANCE TAX		Feb 26				(11.72)	0.00035802	0.00035802		0.00
RESIDUE GAS FROM AN OIL WELL	TAX REIMBURSEMENT PLANT PROD		Feb 26				11.72	0.00035802	0.00035802		0.00
	Total NATURAL GAS LIQUIDS										0.36
	ROYALTY INTEREST		Feb 26		3.14	5.21	16.35	0.00035802	0.00035802		0.01
	DECK U1										
	ROYALTY INTEREST		Feb 26		309.73	3.60	1,113.95	0.00035802	0.00035802		0.40
	DECK 12										
	SEVERANCE TAX		Feb 26				(56.59)	0.00035802	0.00035802		(0.02)
	TAX REIMBURSEMENT GAS		Feb 26				56.59	0.00035802	0.00035802		0.02
	Total RESIDUE GAS FROM AN OIL WELL										0.41
	Total Property										5.40
Property: 85762-000 LEPORI UNIT # 6H, State: TX, County: GONZALES											
CRUDE OIL	ROYALTY INTEREST		Feb 26		226.95	65.41	14,197.36	0.00035802	0.00035802		5.31
	DECK 11										
	TEXAS CLEAN UP FEE		Feb 26				(1.42)	0.00035802	0.00035802		0.00
	SEVERANCE TAX		Feb 26				(653.08)	0.00035802	0.00035802		(0.23)
	Total CRUDE OIL										5.08
FIELD CONDENSATE	ROYALTY INTEREST		Feb 26		14.26	65.76	720.38	0.00035802	0.00035802		0.34
	DECK 11										
	SEVERANCE TAX		Feb 26				(33.14)	0.00035802	0.00035802		(0.02)
Total FIELD CONDENSATE										0.32	
FIELD FUEL	ROYALTY INTEREST		Feb 26		59.33	4.50	266.94	0.00035802	0.00035802		0.10
	DECK 12										
	SEVERANCE TAX		Feb 26				(20.02)	0.00035802	0.00035802		0.00
Total FIELD FUEL										0.10	
NATURAL GAS LIQUIDS	ROYALTY INTEREST		Feb 26		96.79	16.09	1,556.87	0.00035802	0.00035802		0.56
	DECK 13										

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Feb 26				(17.90)	0.00035802	0.00035802		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 26				17.90	0.00035802	0.00035802		0.00
Total NATURAL GAS LIQUIDS									0.56
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		4.80	5.20	24.98	0.00035802	0.00035802		0.01
DECK U1									
ROYALTY INTEREST	Feb 26		473.17	3.60	1,701.74	0.00035802	0.00035802		0.61
DECK 12									
SEVERANCE TAX	Feb 26				(86.45)	0.00035802	0.00035802		(0.03)
TAX REIMBURSEMENT GAS	Feb 26				86.45	0.00035802	0.00035802		0.03
Total RESIDUE GAS FROM AN OIL WELL									0.62
Total Property									6.68

Property: 85763-000

LEPORI UNIT # 7H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Feb 26		419.31	65.41	26,230.87	0.00035802	0.00035802		9.82
DECK 11									
TEXAS CLEAN UP FEE	Feb 26				(2.62)	0.00035802	0.00035802		0.00
SEVERANCE TAX	Feb 26				(1,206.62)	0.00035802	0.00035802		(0.43)
Total CRUDE OIL									9.39
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 26		71.64	65.76	3,619.05	0.00035802	0.00035802		1.69
DECK 11									
SEVERANCE TAX	Feb 26				(166.48)	0.00035802	0.00035802		(0.06)
Total FIELD CONDENSATE									1.63
FIELD FUEL									
ROYALTY INTEREST	Feb 26		297.95	4.50	1,340.65	0.00035802	0.00035802		0.48
DECK 12									
SEVERANCE TAX	Feb 26				(100.55)	0.00035802	0.00035802		(0.03)
Total FIELD FUEL									0.45
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 26		486.12	16.09	7,819.09	0.00035802	0.00035802		2.80
DECK 13									
SEVERANCE TAX	Feb 26				(89.91)	0.00035802	0.00035802		(0.04)
TAX REIMBURSEMENT PLANT PROD	Feb 26				89.91	0.00035802	0.00035802		0.04
Total NATURAL GAS LIQUIDS									2.80
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		24.10	5.21	125.47	0.00035802	0.00035802		0.04
DECK U1									
ROYALTY INTEREST	Feb 26		2,376.42	3.60	8,546.75	0.00035802	0.00035802		3.06
DECK 12									
SEVERANCE TAX	Feb 26				(434.19)	0.00035802	0.00035802		(0.15)
TAX REIMBURSEMENT GAS	Feb 26				434.19	0.00035802	0.00035802		0.15

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total RESIDUE GAS FROM AN OIL WELL									3.10
Total Property									17.37
Property: 86489-000 LEPORI UNIT #101H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Feb 26		314.92	65.41	19,700.52	0.00035802	0.00035802		7.37
DECK 11									
TEXAS CLEAN UP FEE	Feb 26				(1.97)	0.00035802	0.00035802		0.00
SEVERANCE TAX	Feb 26				(906.22)	0.00035802	0.00035802		(0.32)
Total CRUDE OIL									7.05
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 26		14.94	65.76	754.73	0.00035802	0.00035802		0.35
DECK 11									
SEVERANCE TAX	Feb 26				(34.72)	0.00035802	0.00035802		(0.01)
Total FIELD CONDENSATE									0.34
FIELD FUEL									
ROYALTY INTEREST	Feb 26		62.15	4.50	279.65	0.00035802	0.00035802		0.10
DECK 12									
SEVERANCE TAX	Feb 26				(20.97)	0.00035802	0.00035802		0.00
Total FIELD FUEL									0.10
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 26		101.40	16.09	1,630.99	0.00035802	0.00035802		0.59
DECK 13									
SEVERANCE TAX	Feb 26				(18.76)	0.00035802	0.00035802		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 26				18.76	0.00035802	0.00035802		0.01
Total NATURAL GAS LIQUIDS									0.59
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		5.03	5.20	26.17	0.00035802	0.00035802		0.01
DECK U1									
ROYALTY INTEREST	Feb 26		495.70	3.60	1,782.76	0.00035802	0.00035802		0.64
DECK 12									
SEVERANCE TAX	Feb 26				(90.57)	0.00035802	0.00035802		(0.03)
TAX REIMBURSEMENT GAS	Feb 26				90.57	0.00035802	0.00035802		0.03
Total RESIDUE GAS FROM AN OIL WELL									0.65
SKIM OIL									
ROYALTY INTEREST	Feb 26		1.00	62.56	62.56	0.00035802	0.00035802		0.02
DECK S1									
SEVERANCE TAX	Feb 26				(2.89)	0.00035802	0.00035802		0.00
Total SKIM OIL									0.02
Total Property									8.75
Property: 86562-000 OLYMPIC A # 1H, State: TX, County: GONZALES									
CONDENSATE									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 26		703.18	65.41	43,988.99	0.00029840	0.00029840		13.72
DECK 13									
SEVERANCE TAX	Feb 26				(2,023.50)	0.00029840	0.00029840		(0.61)
							Total CONDENSATE		13.11
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 26		40.24	65.76	2,032.81	0.00029840	0.00029840		0.79
DECK 13									
SEVERANCE TAX	Feb 26				(93.51)	0.00029840	0.00029840		(0.03)
							Total FIELD CONDENSATE		0.76
FIELD FUEL									
ROYALTY INTEREST	Feb 26		185.39	4.50	834.17	0.00029840	0.00029840		0.25
DECK 14									
SEVERANCE TAX	Feb 26				(13.35)	0.00029840	0.00029840		(0.01)
							Total FIELD FUEL		0.24
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 26		330.84	16.27	5,381.52	0.00029840	0.00029840		1.61
DECK 15									
SEVERANCE TAX	Feb 26				(14.31)	0.00029840	0.00029840		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 26				14.31	0.00029840	0.00029840		0.00
							Total NATURAL GAS LIQUIDS		1.61
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Feb 26		15.48	5.20	80.56	0.00029840	0.00029840		0.02
DECK U1									
ROYALTY INTEREST	Feb 26		1,478.64	3.74	5,527.28	0.00029840	0.00029840		1.65
DECK 14									
SEVERANCE TAX	Feb 26				(60.78)	0.00029840	0.00029840		(0.02)
TAX REIMBURSEMENT GAS	Feb 26				60.78	0.00029840	0.00029840		0.02
							Total RESIDUE GAS FROM A GAS WELL		1.67
							Total Property		17.39

Property: 86563-000

OLYMPIC B # 2H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Feb 26		569.81	65.41	35,645.72	0.00029749	0.00029749		11.09
DECK 13									
TEXAS CLEAN UP FEE	Feb 26				(3.56)	0.00029749	0.00029749		0.00
SEVERANCE TAX	Feb 26				(1,639.71)	0.00029749	0.00029749		(0.49)
							Total CRUDE OIL		10.60
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 26		42.38	65.76	2,140.92	0.00029749	0.00029749		0.83
DECK 13									
SEVERANCE TAX	Feb 26				(98.48)	0.00029749	0.00029749		(0.03)
							Total FIELD CONDENSATE		0.80
FIELD FUEL									
ROYALTY INTEREST	Feb 26		197.41	4.50	888.26	0.00029749	0.00029749		0.27

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 14									
SEVERANCE TAX	Feb 26				(66.62)	0.00029749	0.00029749		(0.02)
Total FIELD FUEL									0.25
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 26		347.12	16.07	5,576.43	0.00029749	0.00029749		1.65
DECK 15									
SEVERANCE TAX	Feb 26				(64.93)	0.00029749	0.00029749		(0.02)
TAX REIMBURSEMENT PLANT PROD	Feb 26				64.93	0.00029749	0.00029749		0.02
Total NATURAL GAS LIQUIDS									1.65
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		16.39	5.20	85.30	0.00029749	0.00029749		0.02
DECK U1									
ROYALTY INTEREST	Feb 26		1,574.52	3.60	5,663.51	0.00029749	0.00029749		1.69
DECK 14									
SEVERANCE TAX	Feb 26				(286.90)	0.00029749	0.00029749		(0.09)
TAX REIMBURSEMENT GAS	Feb 26				286.90	0.00029749	0.00029749		0.09
Total RESIDUE GAS FROM AN OIL WELL									1.71
Total Property									15.01
Property: 86564-000 OLYMPIC C # 3H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Feb 26		385.06	65.41	24,088.28	0.00029810	0.00029810		7.51
DECK 13									
TEXAS CLEAN UP FEE	Feb 26				(2.40)	0.00029810	0.00029810		0.00
SEVERANCE TAX	Feb 26				(1,108.06)	0.00029810	0.00029810		(0.33)
Total CRUDE OIL									7.18
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 26		19.23	65.76	971.45	0.00029810	0.00029810		0.38
DECK 13									
SEVERANCE TAX	Feb 26				(44.69)	0.00029810	0.00029810		(0.02)
Total FIELD CONDENSATE									0.36
FIELD FUEL									
ROYALTY INTEREST	Feb 26		87.96	4.50	395.78	0.00029810	0.00029810		0.12
DECK 14									
SEVERANCE TAX	Feb 26				(29.68)	0.00029810	0.00029810		(0.01)
Total FIELD FUEL									0.11
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 26		158.50	16.15	2,560.07	0.00029810	0.00029810		0.76
DECK 15									
SEVERANCE TAX	Feb 26				(30.85)	0.00029810	0.00029810		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 26				30.85	0.00029810	0.00029810		0.01
Total NATURAL GAS LIQUIDS									0.76
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		7.37	5.21	38.37	0.00029810	0.00029810		0.01

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK U1									
ROYALTY INTEREST	Feb 26		701.55	3.60	2,523.59	0.00029810	0.00029810		0.76
DECK 14									
SEVERANCE TAX	Feb 26				(127.70)	0.00029810	0.00029810		(0.04)
TAX REIMBURSEMENT GAS	Feb 26				127.70	0.00029810	0.00029810		0.04
Total RESIDUE GAS FROM AN OIL WELL									0.77
Total Property									9.18

Property: 87329-000

OLYMPIC E # 5H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Feb 26		921.80	65.41	57,665.24	0.00022102	0.00022102		13.33
DECK 15									
TEXAS CLEAN UP FEE	Feb 26				(5.76)	0.00022102	0.00022102		0.00
SEVERANCE TAX	Feb 26				(2,652.60)	0.00022102	0.00022102		(0.59)
Total CRUDE OIL									12.74
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 26		44.45	65.76	2,245.49	0.00022102	0.00022102		0.65
DECK 15									
SEVERANCE TAX	Feb 26				(103.29)	0.00022102	0.00022102		(0.02)
Total FIELD CONDENSATE									0.63
FIELD FUEL									
ROYALTY INTEREST	Feb 26		202.88	4.50	912.86	0.00022102	0.00022102		0.21
DECK 14									
SEVERANCE TAX	Feb 26				(68.46)	0.00022102	0.00022102		(0.01)
Total FIELD FUEL									0.20
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 26		366.59	16.16	5,924.72	0.00022102	0.00022102		1.31
DECK 16									
SEVERANCE TAX	Feb 26				(71.67)	0.00022102	0.00022102		(0.02)
TAX REIMBURSEMENT PLANT PROD	Feb 26				71.67	0.00022102	0.00022102		0.02
Total NATURAL GAS LIQUIDS									1.31
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		17.02	5.21	88.59	0.00022102	0.00022102		0.02
DECK U1									
ROYALTY INTEREST	Feb 26		1,618.12	3.60	5,820.63	0.00022102	0.00022102		1.29
DECK 14									
SEVERANCE TAX	Feb 26				(294.52)	0.00022102	0.00022102		(0.06)
TAX REIMBURSEMENT GAS	Feb 26				294.52	0.00022102	0.00022102		0.06
Total RESIDUE GAS FROM AN OIL WELL									1.31
SKIM OIL									
ROYALTY INTEREST	Feb 26		1.00	62.56	62.56	0.00022102	0.00022102		0.02
DECK S1									
SEVERANCE TAX	Feb 26				(2.89)	0.00022102	0.00022102		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Total SKIM OIL		0.02	
						Total Property		16.21	
Property: 87330-000		OLYMPIC F # 6H, State: TX, County: GONZALES							
CRUDE OIL									
ROYALTY INTEREST	Feb 26	508.07	65.41	31,783.45	0.00022429	0.00022429			
DECK 15									
TEXAS CLEAN UP FEE	Feb 26			(3.18)	0.00022429	0.00022429	0.00		
SEVERANCE TAX	Feb 26			(1,462.04)	0.00022429	0.00022429	(0.33)		
						Total CRUDE OIL		7.12	
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 26	28.67	65.76	1,448.33	0.00022429	0.00022429	0.42		
DECK 15									
SEVERANCE TAX	Feb 26			(66.62)	0.00022429	0.00022429	(0.02)		
						Total FIELD CONDENSATE		0.40	
FIELD FUEL									
ROYALTY INTEREST	Feb 26	131.92	4.50	593.60	0.00022429	0.00022429	0.13		
DECK 14									
SEVERANCE TAX	Feb 26			(44.52)	0.00022429	0.00022429	(0.01)		
						Total FIELD FUEL		0.12	
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 26	235.81	16.12	3,802.09	0.00022429	0.00022429	0.85		
DECK 16									
SEVERANCE TAX	Feb 26			(45.32)	0.00022429	0.00022429	(0.01)		
TAX REIMBURSEMENT PLANT PROD	Feb 26			45.32	0.00022429	0.00022429	0.01		
						Total NATURAL GAS LIQUIDS		0.85	
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26	11.02	5.21	57.37	0.00022429	0.00022429	0.01		
DECK U1									
ROYALTY INTEREST	Feb 26	1,052.20	3.60	3,784.88	0.00022429	0.00022429	0.85		
DECK 14									
SEVERANCE TAX	Feb 26			(191.60)	0.00022429	0.00022429	(0.04)		
TAX REIMBURSEMENT GAS	Feb 26			191.60	0.00022429	0.00022429	0.04		
						Total RESIDUE GAS FROM AN OIL WELL		0.86	
						Total Property		9.35	
Property: 87331-000		OLYMPIC G # 7H, State: TX, County: GONZALES							
CRUDE OIL									
ROYALTY INTEREST	Feb 26	510.44	65.41	31,931.70	0.00022958	0.00022958	7.67		
DECK 15									
TEXAS CLEAN UP FEE	Feb 26			(3.19)	0.00022958	0.00022958	(0.01)		
SEVERANCE TAX	Feb 26			(1,468.86)	0.00022958	0.00022958	(0.34)		
						Total CRUDE OIL		7.32	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE									
ROYALTY INTEREST DECK 15	Feb 26		19.74	65.76	997.21	0.00022958	0.00022958		0.30
SEVERANCE TAX	Feb 26				(45.87)	0.00022958	0.00022958		(0.01)
Total FIELD CONDENSATE									0.29
FIELD FUEL									
ROYALTY INTEREST DECK 14	Feb 26		88.67	4.50	398.96	0.00022958	0.00022958		0.09
SEVERANCE TAX	Feb 26				(29.92)	0.00022958	0.00022958		(0.01)
Total FIELD FUEL									0.08
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 16	Feb 26		163.75	16.24	2,658.82	0.00022958	0.00022958		0.62
SEVERANCE TAX	Feb 26				(33.09)	0.00022958	0.00022958		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 26				33.09	0.00022958	0.00022958		0.00
Total NATURAL GAS LIQUIDS									0.62
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Feb 26		7.50	5.21	39.05	0.00022958	0.00022958		0.01
ROYALTY INTEREST DECK 14	Feb 26		707.19	3.60	2,543.98	0.00022958	0.00022958		0.58
SEVERANCE TAX	Feb 26				(128.60)	0.00022958	0.00022958		(0.03)
TAX REIMBURSEMENT GAS	Feb 26				128.60	0.00022958	0.00022958		0.03
Total RESIDUE GAS FROM AN OIL WELL									0.59
Total Property									8.90

Property: 87371-000

OLYMPIC H # 8H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST DECK 15	Feb 26		466.87	65.41	29,206.09	0.00022327	0.00022327		6.82
TEXAS CLEAN UP FEE	Feb 26				(2.92)	0.00022327	0.00022327		0.00
SEVERANCE TAX	Feb 26				(1,343.48)	0.00022327	0.00022327		(0.30)
Total CRUDE OIL									6.52
FIELD CONDENSATE									
ROYALTY INTEREST DECK 15	Feb 26		24.21	65.76	1,223.02	0.00022327	0.00022327		0.36
SEVERANCE TAX	Feb 26				(56.26)	0.00022327	0.00022327		(0.01)
Total FIELD CONDENSATE									0.35
FIELD FUEL									
ROYALTY INTEREST DECK 14	Feb 26		110.86	4.50	498.80	0.00022327	0.00022327		0.11
SEVERANCE TAX	Feb 26				(37.41)	0.00022327	0.00022327		(0.01)
Total FIELD FUEL									0.10
NATURAL GAS LIQUIDS									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 26		199.43	16.15	3,219.97	0.00022327	0.00022327		0.72
DECK 16									
SEVERANCE TAX	Feb 26				(38.72)	0.00022327	0.00022327		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 26				38.72	0.00022327	0.00022327		0.00
Total NATURAL GAS LIQUIDS									0.72
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		9.28	5.21	48.32	0.00022327	0.00022327		0.01
DECK U1									
ROYALTY INTEREST	Feb 26		884.17	3.60	3,180.48	0.00022327	0.00022327		0.71
DECK 14									
SEVERANCE TAX	Feb 26				(160.96)	0.00022327	0.00022327		(0.03)
TAX REIMBURSEMENT GAS	Feb 26				160.96	0.00022327	0.00022327		0.03
Total RESIDUE GAS FROM AN OIL WELL									0.72
Total Property									8.41

Property: 87372-000

OLYMPIC J # 9H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Feb 26		501.85	65.41	31,394.34	0.00021643	0.00021643		7.10
DECK 15									
TEXAS CLEAN UP FEE	Feb 26				(3.14)	0.00021643	0.00021643		0.00
SEVERANCE TAX	Feb 26				(1,444.14)	0.00021643	0.00021643		(0.31)
Total CRUDE OIL									6.79
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 26		18.30	65.76	924.47	0.00021643	0.00021643		0.26
DECK 15									
SEVERANCE TAX	Feb 26				(42.53)	0.00021643	0.00021643		(0.01)
Total FIELD CONDENSATE									0.25
FIELD FUEL									
ROYALTY INTEREST	Feb 26		81.71	4.50	367.64	0.00021643	0.00021643		0.08
DECK 14									
SEVERANCE TAX	Feb 26				(27.57)	0.00021643	0.00021643		(0.01)
Total FIELD FUEL									0.07
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 26		151.97	16.26	2,471.27	0.00021643	0.00021643		0.53
DECK 16									
SEVERANCE TAX	Feb 26				(31.03)	0.00021643	0.00021643		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 26				31.03	0.00021643	0.00021643		0.01
Total NATURAL GAS LIQUIDS									0.53
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		651.68	3.60	2,344.36	0.00021643	0.00021643		0.51
DECK 14									
SEVERANCE TAX	Feb 26				(118.47)	0.00021643	0.00021643		(0.02)
TAX REIMBURSEMENT GAS	Feb 26				118.47	0.00021643	0.00021643		0.02

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share		Volume	Value
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest		
Total RESIDUE GAS FROM AN OIL WELL									0.51
Total Property									8.15
Property: 87458-000 ACADIA F # 6H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Feb 26		392.26	65.41	24,538.70	0.00021775	0.00021775		5.59
DECK 15									
TEXAS CLEAN UP FEE	Feb 26				(2.45)	0.00021775	0.00021775		0.00
SEVERANCE TAX	Feb 26				(1,128.78)	0.00021775	0.00021775		(0.25)
Total CRUDE OIL									5.34
FIELD CONDENSATE									
ROYALTY INTEREST	Feb 26		30.04	65.76	1,517.54	0.00021775	0.00021775		0.43
DECK 15									
SEVERANCE TAX	Feb 26				(69.81)	0.00021775	0.00021775		(0.02)
Total FIELD CONDENSATE									0.41
FIELD FUEL									
ROYALTY INTEREST	Feb 26		128.65	4.50	578.86	0.00021775	0.00021775		0.13
DECK 14									
SEVERANCE TAX	Feb 26				(43.41)	0.00021775	0.00021775		(0.01)
Total FIELD FUEL									0.12
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 26		227.11	16.39	3,722.02	0.00021775	0.00021775		0.81
DECK 16									
SEVERANCE TAX	Feb 26				(48.00)	0.00021775	0.00021775		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 26				48.00	0.00021775	0.00021775		0.01
Total NATURAL GAS LIQUIDS									0.81
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		10.72	5.21	55.83	0.00021775	0.00021775		0.01
DECK U1									
ROYALTY INTEREST	Feb 26		1,026.07	3.60	3,690.81	0.00021775	0.00021775		0.80
DECK 14									
SEVERANCE TAX	Feb 26				(186.89)	0.00021775	0.00021775		(0.04)
TAX REIMBURSEMENT GAS	Feb 26				186.89	0.00021775	0.00021775		0.04
Total RESIDUE GAS FROM AN OIL WELL									0.81
Total Property									7.49
Property: 87459-000 ACADIA G # 7H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Feb 26		305.13	65.41	19,088.09	0.00023772	0.00023772		4.74
DECK 15									
TEXAS CLEAN UP FEE	Feb 26				(1.91)	0.00023772	0.00023772		0.00
SEVERANCE TAX	Feb 26				(878.05)	0.00023772	0.00023772		(0.21)
Total CRUDE OIL									4.53

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE									
ROYALTY INTEREST DECK 15	Feb 26		16.97	65.76	857.28	0.00023772	0.00023772		0.27
SEVERANCE TAX	Feb 26				(39.43)	0.00023772	0.00023772		(0.01)
Total FIELD CONDENSATE									0.26
FIELD FUEL									
ROYALTY INTEREST DECK 14	Feb 26		70.70	4.50	318.13	0.00023772	0.00023772		0.07
SEVERANCE TAX	Feb 26				(23.86)	0.00023772	0.00023772		0.00
Total FIELD FUEL									0.07
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 16	Feb 26		125.39	16.47	2,065.45	0.00023772	0.00023772		0.49
SEVERANCE TAX	Feb 26				(27.31)	0.00023772	0.00023772		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 26				27.31	0.00023772	0.00023772		0.01
Total NATURAL GAS LIQUIDS									0.49
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Feb 26		5.91	5.20	30.75	0.00023772	0.00023772		0.01
ROYALTY INTEREST DECK 14	Feb 26		563.92	3.60	2,028.46	0.00023772	0.00023772		0.48
SEVERANCE TAX	Feb 26				(102.70)	0.00023772	0.00023772		(0.02)
TAX REIMBURSEMENT GAS	Feb 26				102.70	0.00023772	0.00023772		0.02
Total RESIDUE GAS FROM AN OIL WELL									0.49
Total Property									5.84

Property: 87460-000

ACADIA H # 8H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST DECK 15	Feb 26		699.03	65.41	43,729.37	0.00022730	0.00022730		10.39
TEXAS CLEAN UP FEE	Feb 26				(4.37)	0.00022730	0.00022730		0.00
SEVERANCE TAX	Feb 26				(2,011.55)	0.00022730	0.00022730		(0.45)
Total CRUDE OIL									9.94
FIELD CONDENSATE									
ROYALTY INTEREST DECK 15	Feb 26		32.07	65.76	1,620.09	0.00022730	0.00022730		0.48
SEVERANCE TAX	Feb 26				(74.52)	0.00022730	0.00022730		(0.02)
Total FIELD CONDENSATE									0.46
FIELD FUEL									
ROYALTY INTEREST DECK 14	Feb 26		130.59	4.50	587.58	0.00022730	0.00022730		0.13
SEVERANCE TAX	Feb 26				(44.07)	0.00022730	0.00022730		(0.01)
Total FIELD FUEL									0.12
NATURAL GAS LIQUIDS									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 26		232.46	16.54	3,845.35	0.00022730	0.00022730		0.87
DECK 16									
SEVERANCE TAX	Feb 26				(51.88)	0.00022730	0.00022730		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 26				51.88	0.00022730	0.00022730		0.01
Total NATURAL GAS LIQUIDS									0.87
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 26		10.93	5.21	56.89	0.00022730	0.00022730		0.01
DECK U1									
ROYALTY INTEREST	Feb 26		1,041.53	3.60	3,746.51	0.00022730	0.00022730		0.85
DECK 14									
SEVERANCE TAX	Feb 26				(189.64)	0.00022730	0.00022730		(0.04)
TAX REIMBURSEMENT GAS	Feb 26				189.64	0.00022730	0.00022730		0.04
Total RESIDUE GAS FROM AN OIL WELL									0.86
Total Property									12.25

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	193.59	1.02	(7.93)		186.68